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December 22, 2014

Mr. Timothy J. Sullivan
Interim Executive Director
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: **Pacific Gas and Electric Company's Ex Parte Communications**

Dear Mr. Sullivan:

On October 6, 2014, Pacific Gas and Electric Company (PG&E) notified you of certain ex parte communications that it had not previously disclosed.

PG&E has identified additional emails that may constitute written or describe oral ex parte communications. To the extent these communications concern an open proceeding, today PG&E filed with the Commission a Notice of Improper Communications or a Late Filed Ex Parte Notice in the proceedings to which we believe they relate.

Many of these communications concern proceedings that are now closed. Given the status of these proceedings, PG&E is sending this letter to you with a copy to the acting General Counsel, and will be sending a copy of the letter to the final service list in each proceeding to which we believe they relate.

The following exhibits describe the disclosure actions related to each communication and contain the communications and notices:

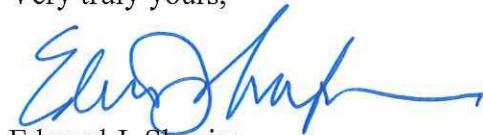
- **Exhibit 1:** a table identifying the communications, related proceedings and disclosure actions;

Mr. Timothy J. Sullivan
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- **Exhibit 2-13:** a copy of each communication;
- **Exhibit 14:** a copy of Late Filed Ex Parte Notice in R.11-02-019 (Pipeline Safety Enhancement Plan);
- **Exhibit 15:** a copy of Late Filed Ex Parte Notice in A. 12-11-009 (PG&E's 2014 General Rate Case);
- **Exhibit 16:** a copy of Late filed Ex Parte Notice in R. 09-11-014 (Energy Efficiency, Post 2008 Policies and Programs);
- **Exhibit 17:** a copy of Notice of Improper Communications in I. 11-02-016, I.11-11-009, and I. 12-01-007 (San Bruno related investigations).

The attachments identified in the notices will be filed with the notices but are not duplicated here because Exhibits 2 – 13 reflect them.

Very truly yours,



Edward J. Shapiro

Enclosures

cc: Karen V. Clopton, Interim General Counsel (via Hand Delivery and E-Mail)
Service Lists (via E-mail) (as soon as PG&E obtains the service lists)

EXHIBIT 1

TREATMENT OF COMMUNICATIONS

Exhibit No.	Email Communication	Proceeding	Disclosure Action
2.	July 2, 2010 Email from Brian Cherry to Tom Bottorff	Manzana A.09-12-002	Identified through this Letter
		Oakley A.09-09-021	Identified through this Letter
		Russell City A.08-09-007	Identified through this Letter
		SmartMeter Upgrade Proceeding A.07-12-009 Ratesetting	Identified through this Letter
3.	July 28, 2010 Email exchange including Brian Cherry, Steve Larson and Trina Horner	Oakley A.09-09-021	Identified through this Letter
4.	August 1, 2010 Email from Brian Cherry to Tom Bottorff, copying Fong Wan and subsequent exchange between Brian Cherry and Meredith Allen	Manzana A.09-12-002	Identified through this Letter
		Oakley A.09-09-021	Identified through this Letter
5.	August 5, 2010 Email from Brian Cherry to President Peevey forwarding an email from Meredith Allen and Brian Cherry	Manzana A.09-12-002	Identified through this Letter
6.	August 4-6, 2010 Email exchange between Meredith Allen and Brian Cherry	Manzana A.09-12-002	Identified through this Letter
7.	August 17, 2010 Email exchange including Brian Cherry, Fong Wan, Roy Kuga, Trina Horner, and Charles Middlekauff	Oakley A.09-09-021	Identified through this Letter
8.	September 20, 2011 Email from Jerry Hallisey to Brian Cherry and Tom Bottorff	Gas Safety OIR R.11-02-019 – PSEP	Late Ex Parte Notice

TREATMENT OF COMMUNICATIONS

Exhibit No.	Email Communication	Proceeding	Disclosure Action
9.	November 22, 2011 Email from Jerry Hallisey to Marc Joseph and Bob Balgenorth, copying Brian Cherry and Tom Bottorff	Gas Safety OIR R.11-02-019 – PSEP	Late Ex Parte Notice
10.	March 2, 2012 Email from Susan Kennedy to Brian Cherry	San Bruno Oils I.12-01-007 I.11-02-016 I.11-11-009	Notice of improper communication
11.	January 1, 2013 Email from Brian Cherry to Tom Bottorff	San Bruno Oils I.12-01-007 I.11-02-016 I.11-11-009	Notice of improper communication
		Gas Safety OIR – R.11-02-019 PSEP	Late Ex Parte Notice
		Oakley A.12-03-026	Identified through this Letter
12.	April 3, 2013 E-mail from Brian Cherry to Tom Bottorff, Meredith Allen, Laura Doll, Erik Jacobson, Sidney Dietz, and John Hughes	Energy Efficiency Risk/Reward Incentive Mechanism R.12-01-005 Ratesetting	Identified through this Letter
		Energy Efficiency Post-2008 EE Policies, Programs and EM&V R.09-11-014 Phases 3 and 4 Ratesetting	Late Ex Parte Notice
		Sempra's 2012 GRC A.10-12-005	Identified through this Letter
		2014 GRC A.12-11-009	Late Ex Parte Notice

TREATMENT OF COMMUNICATIONS

Exhibit No.	Email Communication	Proceeding	Disclosure Action
13.	April 29, 2014 Email exchange including John Hughes, Brian Cherry, Shilpa Ramaiya, Shelly Sharp, Trina Horner, Meredith Allen and Steve Frank	2014 GRC A.12-11-009	Late Ex Parte Notice

EXHIBIT 2

From: Cherry, Brian K
Sent: 7/2/2010 9:20:28 PM
To: Bottorff, Thomas E (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TEB3)
Cc:
Bcc:
Subject: Update

Tom - it was a good few days with Peevey and Bohn. Here is a brief update. We can chat more Tuesday. I won't be at Headline News because I have breakfast with Commissioner Simon. I suppose he wants something again.

Manzana - we've made real movement on Manzana. Mike is feeling a bit more comfortable on the Condor issue. Meredith has done a great job with his staff (Mike pointed this out specifically) and we talked through the take issues and the real probably (de minimus) that a condor take would shut the project down. He is still skeptical that we can avoid a shut-down but concedes that even if there was one, it would be partial. Mike was emphatic that he wants to see Manzana built and he isn't adverse to it as a UOG. He does want to avoid controversy over the project and he doesn't want the financial viability impaired by interveners because of environmental issues. He does want to hear from US Fish and Wildlife. I told him we USFW was doing a site visit next week and that we would be in contact with him and USFW in another week or so after that. He seemed more comfortable than he has ever been on this matter. I'm cautiously optimistic but we have a few critical weeks to get through first.

Oakley - Lots of debate over Oakley. Mike came out and stated that he supports Oakley but it needs to be last in line. He said this publicly in front of Bohn, who seems to be favorably disposed to approving Oakley on its own merits without conditions. Mike continued to state that we didn't need it now, but he didn't have a good answer for why it was being selected last over the other projects. Mike conceded that approving a project does not guarantee that the project will be built. He still seems to believe Russell City will make it. I expressed skepticism. At that point, he went on a defense of Calpine stating that they were the only one willing to build power plants during the energy crisis. I told Mike that Calpine has been using that screed for the last 10 years and it was no longer convincing. Clearly, Calpine is engaged in opposition to Oakley behind the scenes. Mike as much admitted it in his defense of Calpine.

Mike complained loudly that he had received phone calls and emails from numerous elected representatives, local officials and labor. He mentioned it several times in the conversation and it was clear that he isn't going to readily dismiss this as originally planned.

Steve Larson did a great job dogging Mike on this matter each day. In fact, he told Mike to expect more calls and emails. Steve is considering the option of an alternate PD, but will pursue that only if he thinks Mike will not approve the plant condition free on his own. Steve's thinking is that Mike may play hard ball up until the last moment and then concede if he has cover and the pressure to approve remains intense. That way he can say he did everything to prevent it but couldn't hold the tide and save face. If Mike doesn't move in that direction, Steve thinks he can get Bohn and Simon. If he goes there, he wants to use labor on Nancy and Grueneich. Nancy wants to be confirmed and Grueneich wants to be reappointed. He thinks he can use labor to play on both thief wants and desires recognizing that he would never support Grueneich's reappointment. I think we have moved the dial forward but we are still far from being over the hump.

EE Incentives - Mike and John had two extended conversations on this. I brought the timing up with John on Thursday, got lectured by St Marie on doing so, and Peevey jumped in and supported the need to resolve this. Bohn apologized for not getting this resolved as soon as promised. He said he wanted a proposed decision in August and now it looked more like late September. He understands we are all concerned about meeting earnings and I told him failure to resolve this in 2010 could cause real problems for us and Edison. John gets it. He also understands that he needs to resolve incentives going forward. I reminded him that if he didn't, someone else would and he might want to put his stamp on it to cap his time as a Commissioner. Before we left today, Mike again reminded John that this was a big deal. Mike told me that John committed to him that he would see this

through. We will see.

Pumped Storage - Randy gave Mike a good overview of the project and the funding we are seeking. Mike isn't adverse to pumped storage - however - he doesn't want to see us installing the full 1200 MW and cornering the storage market. I let him know our project is flexible: it could be 400, 600, or some other increment to 1200 MW. Mike wants to see several hundred MWs of battery storage, but understands the technological and cost challenges we currently face. We will need to make some commitment that supports batteries in the future. He doesn't want us to build out energy storage with pumped storage alone.

We also discussed intervenor and staff concerns about this being another one-off and not included in the GRC. Mike said he appreciated our concern and staff's concern but that is why we have Commissioners running the place. He encouraged us to proceed and we told him we would. I would say we should proceed as planned on this project but we should expect rough sailing ahead by DRA and TURN. Mike is the AC on the GRC so I'm not too concerned about blow back with the ALJ.

Larry Weiss - Mr Weiss is CEO and General Manager of the Turlock Irrigation District. Mike gave me his resume and asked if I knew anything about him. I confirmed that I heard he was a straight shooter and generally ok to deal with. Weiss wants to leave (or is in the process of leaving) TID and would like to work for PG&E. However, he wants to come in as an officer. Mike is going to pull Peter and Chris aside after the Summit and talk to them about Larry. I suspect he is doing this as a favor to someone - I didn't ask who. He didn't seem to know Larry very well. Chris or Peter might want to follow-up with a lunch or dinner with this guy to complete the circuit for Mike. I don't think we face any downside if we meet with him and then decline his services.

Summit - Mike plans on being frank and open at the Summit. I asked him to emphasize the positive and to tone down the Good vs Bad PG&E but you can bet that will last maybe 5 minutes into the meeting. He probably used that comparison 20 times over the last few days. Matt Deal will moderate but Clanon and Lindh are expecting to be vocal participants, as will Julie Fitch.

SmartMeters - Mike grumbled about the CCSF PFM and the folks in Sebastapool who want to delay SmartMeter implementation. He implied that this wasn't going to happen and that by the time the Commission got around to acting on it, we would have installed all of our meters. He was concerned about the Structure SmartMeter Audit. He said he could not go into details, but that we would like their conclusions on the viability of the technology and infrastructure that supports it. He did say the Structure Audit report would be very critical of the way we handled the problem and communicated with our customers. He was also highly critical of Helen and her handling of the Senate hearing in Sacramento.

Miscellaneous - Mike couldn't hide his disdain for Mark Toney and TuRN. He was particularly incensed, along with Clanon, about TuRN's refusal to modify their website about opposition to SmartMeters. I'm not too concerned about TuRN and the GRC at this point. I don't believe we need them as a settlement partner with Peevey as the assigned Commissioner.

Carol Brown may be coming on the Energy Coalition trip. She hasn't confirmed yet but it looks like she (and Geoff) may attend.

That's all for now.

EXHIBIT 3

From: Cherry, Brian K
Sent: 7/28/2010 3:42:42 PM
To: Horner, Trina (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC);
'Steve Larson' (stevelarson@calstrat.com); Bottorff, Thomas E
(/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TEB3); Wan, Fong
(/O=PG&E/OU=Corporate/cn=Recipients/cn=FXW1)

Cc:

Bcc:

Subject: RE:

Strictly Confidential

Simon told me Bohn talked to Peevey and Peevey is going to tweak the decision to allow Oakley to come on line in 2015. However, Simon explained it as becoming shovel ready in 2013 and I explained to him why that didn't work. Peevey is up to something. Steve - push Clanon hard on this because if you can't turn dirt before July 2011, this is over.

-----Original Message-----

From: Steve Larson [mailto:stevelarson@calstrat.com]

Sent: Wednesday, July 28, 2010 3:28 PM

To: Cherry, Brian K

Subject: Re:

Bohn just told us that he will not advance the hold. Im going to give him your your information -----Original Message-----

From: Cherry, Brian K

To: Steve Larson

To: Horner, Trina

Sent: Jul 28, 2010 3:24 PM

Subject:

Simon will not over-ride Bohn's hold.

Sent via BlackBerry by AT&T

EXHIBIT 4

From: Cherry, Brian K
Sent: 8/1/2010 8:58:07 AM
To: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe)
Cc:
Bcc:
Subject: RE: Update

He mentioned he was supposed to chat Thursday but had to cancel due to another commitment. Did not mention the Friday conversation. Someone in the Gov's office is concerned. He didn't say who. Told him about the turbines. He understands but really wants assurance from F&W. That will be the key.

----- Original Message -----

From: Allen, Meredith
To: Cherry, Brian K
Sent: Sun Aug 01 08:48:36 2010
Subject: Re: Update

Will do.

Had he heard from Andy on FWS service call that happened on Friday? FWS is visiting the site on Tuesday.

Doesn't make sense that gov staff are concerned. Manzana is on their fast track list. Also, Manzana is already fully permitted. If we don't buy than project could move with 4 higher turbines that we would remove. Pelissier is fine. Remember he was willing to talk with Peevey but Picker could be issue.

Also, the CPUC legally has not met standard for supplemental EIR. They need to show significant new information that was not known or could not have been known by County that would substantially increase risk. The GPS hit from CBD was from mid-last year, which could have been known by County before they finalized EIR this March. Plus, the County had tons of information on GPS hits the issue is that the birds will not be entering our site because no food, place to rest or nest. They are huge birds they will not take the energy to go site seeing to visit a wind project for no reason.

Not that they would be concerned about the law or duplicating permitting. The same way every other agency does to delay renewables projects.

Hope you had a good trip over. I will get you an update on Monday on the Sacramento issue.

----- Original Message -----

From: Cherry, Brian K
To: Allen, Meredith
Sent: Sun Aug 01 07:44:57 2010
Subject: Fw: Update

Get our new VP in Sacramento on this.

----- Original Message -----

From: Cherry, Brian K

To: Bottorff, Thomas E
Cc: Wan, Fong
Sent: Sun Aug 01 07:43:45 2010
Subject: Update

Tom - Fong and I spent 3 1/2 hours with Peevey this afternoon discussing a variety of topics, specifically Manzana and Oakley.

Regarding Manzana, Mike wants to hear from the US Fish and Wildlife before he proceeds with approval. He is still worried about the condor. We told him that PG&E has already 'taken' 5 condors and he expressed surprise at that. However, he said the Feds were less likely to shut down a transmission line than a wind facility. We then went over the location and ridgeline characteristics of the project (more favorable than Edison's) and he seemed amenable. The bit of new information is that Schwarzenegger and his people are concerned about the condor. He said the Governor expressed skepticism that the project should not be approved, but that his staff was very concerned about it. Seems like we need to get to Pelissier and see if we have a problem.

On Oakley, we are in agreement on next steps except for one very important glitch. Mike said he told Larson, Clanon and Lindh that he wanted a July 1, 2016, not 2015 date. We pushed back and said that we didn't think that would work for GE. He pushed back and said too bad. We then told him that it might just kill the project and we wouldn't proceed. Mike insisted that if we get to that point, 2015 might be a compromise but to keep this information very quiet. He wants it approved by year-end and we are in agreement on that.

I will get Meredith to work with Sacramento to staunch that issue on Manzana and ask Trina to work with Larson and finalize the PFM. I will contact Frank, Paul and Steve to see if their recollection is the same on the start date.

See you this evening.

EXHIBIT 5

From: Cherry, Brian K
Sent: 8/5/2010 1:25:50 AM
To: 'mpl@cpuc.ca.gov' (mpl@cpuc.ca.gov)
Cc:
Bcc:
Subject: Fw: Manzana Update

FYI. Site visit went well. It will be interesting to hear from Fish and Wildlife.

From: Allen, Meredith
To: Cherry, Brian K
Sent: Wed Aug 04 22:25:59 2010
Subject: Manzana Update

Brian,

The call with FWS happened last week as did the site visit yesterday.

As we expected, during the call, FWS could not provide much comment on the project but they did state that PG&E had a very good track record on environmental issues and that we are very good to work with.

Given these circumstances, the option the CPUC is exploring is that rather than move forward with the supplemental, we would be required to work with FWS and CDFG on a condor mitigation management plan. We could get started on it now but I doubt it would be done prior to the decision. The decision would therefore make it a condition of the CPCN. I'm meeting with the team tomorrow to discuss.

I think it is a good option, as does Wendy. She had discussed a similar concept with FWS previously. The only issue will be the recovery of any increased costs associated with the management plan. Right now we have proposed that any environmental costs that result from a permit condition would be recovered through advice letter and any other environmental costs that cause us to exceed the cap would be recovered through application. I think we would be fine with the management plan and any resulting increased costs, as long as we knew that it wouldn't automatically be passed on to shareholders and we would have the ability to recover in the future even if subject to reasonableness review. I will have a better sense after the meeting tomorrow but I think any costs are likely to be manageable, but we would not want the precedent set that costs associated with species are not an appropriate customer cost.

The CPUC needs to decide quickly whether they are moving forward with the Supplemental, as the scoping meeting is coming up. Also, Ibedrola keeps threatening to go to the Governor and the office of planning and research claiming that the CPUC has not met the standard for conducting a supplemental EIR and therefore can't take the lead agency role from the County. Our lawyers agree with Ibedrola's analysis but we are trying to hold them back from making any contacts. I will follow up with Ed and Mark tomorrow on the Governor's office. I had discussed with them on Monday.

The site visit went well. The lead for the FWS condor study visited the site with Diane and the transactor. Ibedrola also attended. One of their guys is on the condor study committee and he was able

to attend. The FWS representative did state that he did not realize that the turbines were so low in elevation compared to the surrounding peaks. Ibedrola had a couple of follow up items to send to FWS, which should have happened today. Diane was then planning to follow up with FWS.

Have you heard anything else?

Hope trip is going well.

Meredith

EXHIBIT 6

From: Allen, Meredith
Sent: 8/6/2010 7:31:46 AM
To: Cherry, Brian K (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7)
Cc:
Bcc:
Subject: Re: Manzana Update

Andy is on board with no supplemental and us working in consultation with FWS on a condor conservation plan as a condition of the CPCN. He doesn't believe that they have met legal standard for supplemental or that it will result in any new information. He needs to discuss with Pres. Peevey early next week.

The team believes that we can manage this requirement within the existing budget. The issue will be cost recovery for overruns as you mentioned. It will be very tough to get them to be at customer expense. I let the team know that.

Wendy and Diane are checking in with FWS to get their take on call with Andy and the site.

Andy's conversation with Pres. Peevey is critical to pulling supplemental.

I followed up with Krausse yesterday and he hadn't heard back from Gov's office yet. I will follow with Ed today.

From: Cherry, Brian K
To: Allen, Meredith
Sent: Fri Aug 06 06:33:42 2010
Subject: Re: Manzana Update

Let me know what you hear from Andy.

From: Allen, Meredith
To: Cherry, Brian K
Sent: Wed Aug 04 22:25:59 2010
Subject: Manzana Update

Brian,

The call with FWS happened last week as did the site visit yesterday.

As we expected, during the call, FWS could not provide much comment on the project but they did state that PG&E had a very good track record on environmental issues and that we are very good to work with.

Given these circumstances, the option the CPUC is exploring is that rather than move forward with the supplemental, we would be required to work with FWS and CDFG on a condor mitigation management

plan. We could get started on it now but I doubt it would be done prior to the decision. The decision would therefore make it a condition of the CPCN. I'm meeting with the team tomorrow to discuss.

I think it is a good option, as does Wendy. She had discussed a similar concept with FWS previously. The only issue will be the recovery of any increased costs associated with the management plan. Right now we have proposed that any environmental costs that result from a permit condition would be recovered through advice letter and any other environmental costs that cause us to exceed the cap would be recovered through application. I think we would be fine with the management plan and any resulting increased costs, as long as we knew that it wouldn't automatically be passed on to shareholders and we would have the ability to recover in the future even if subject to reasonableness review. I will have a better sense after the meeting tomorrow but I think any costs are likely to be manageable, but we would not want the precedent set that costs associated with species are not an appropriate customer cost.

The CPUC needs to decide quickly whether they are moving forward with the Supplemental, as the scoping meeting is coming up. Also, Ibedrola keeps threatening to go to the Governor and the office of planning and research claiming that the CPUC has not met the standard for conducting a supplemental EIR and therefore can't take the lead agency role from the County. Our lawyers agree with Ibedrola's analysis but we are trying to hold them back from making any contacts. I will follow up with Ed and Mark tomorrow on the Governor's office. I had discussed with them on Monday.

The site visit went well. The lead for the FWS condor study visited the site with Diane and the transactor. Ibedrola also attended. One of their guys is on the condor study committee and he was able to attend. The FWS representative did state that he did not realize that the turbines were so low in elevation compared to the surrounding peaks. Ibedrola had a couple of follow up items to send to FWS, which should have happened today. Diane was then planning to follow up with FWS.

Have you heard anything else?

Hope trip is going well.

Meredith

EXHIBIT 7

From: Cherry, Brian K
Sent: 8/17/2010 5:52:40 PM
To: Wan, Fong (/O=PG&E/OU=Corporate/cn=Recipients/cn=FXW1); Horner, Trina (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC); Middlekauff, Charles (Law) (/O=PG&E/OU=Corporate/cn=Recipients/cn=CRMd); Kuga, Roy M (/O=PG&E/OU=Corporate/cn=Recipients/cn=RMK4)
Cc: Bottorff, Thomas E (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TEB3)
Bcc:
Subject: RE: Oakley

Yes. Mike is still holding firm on the Jan 2016 date. That said, I don't know where he will be in December.

From: Wan, Fong
To: Cherry, Brian K; Kuga, Roy M; Horner, Trina; Middlekauff, Charles (Law)
Cc: Bottorff, Thomas E
Sent: Tue Aug 17 17:48:12 2010
Subject: RE: Oakley

Brian and team:

I totally agree with this.

Can you please let me know if any of us has spoken to Mike lately?

I also have to return a call from GE. I would like to hear their thoughts. I think they would like to know if we have spoken to Mike yet.

Thanks!

Fong

From: Cherry, Brian K
Sent: Tuesday, August 17, 2010 4:19 PM
To: Wan, Fong; Kuga, Roy M; Horner, Trina; Middlekauff, Charles (Law)
Cc: Bottorff, Thomas E
Subject: Oakley

Fong - I would like your concurrence in filing the PTM on Oakley no later than Friday. While we have not yet reached agreement with Peevey on the transfer date issues (mid-2015 vs. Jan 2016), I think we need to move forward now for the following reasons. First, if we hope to keep this deal alive then we can't waste any more time waiting to file. We need to start the procedural clock now to meet a final decision deadline in December. Second, the CEC and the Air Board have halted their processing of Oakley's permits. Filing the PTM will be a signal that the project is not dead and that both agencies

should continue with their timely processing of Oakley's permits. Third, while we can't be guaranteed that the PTM will prevail given the current uncertainty, filing the PTM will keep the Oakley option alive for us through December. If Russell City receives a setback on its PSD or seeks a revision to their step-up amount in December, we have an alternative to any re-negotiation. Finally, I believe Peevey would like to see this deal done. Failure to file now may not guarantee success, but it will certainly result in guaranteed failure now.

We are continuing to work with the Commission to seek some relief for GE. However, we need to be clear that this relief may or may not come from Peevey in December.

I'm open to other suggestions if the team decides otherwise.

EXHIBIT 8

From: Jerry Hallisey
Sent: 9/20/2011 5:12:12 PM
To: Cherry, Brian K (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7);
Bottorff, Thomas E (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TEB3)
Cc:
Bcc:
Subject: Commissioner Ferron

Brian and Tom:

I met with Commissioner Ferron this afternoon where we discussed a number of issues. I told him that the gas pipeline project will be vigorously supported by the Building and Construction Trades unions particularly the IBEW, the United Association and the Laborers Union – that this project is viewed as the largest public works project in California and a great opportunity for the employment of their members on a badly needed project that is not fluff. The unions think that if a long dispute ensues about a split between shareholders and ratepayers that it will cause a delay. As a consequence, they would prefer to have the ratepayers pay for the upgrade of the gas system and deal with the other issues on record keeping, etc. as a separate issue to be resolved by the company and regulations

He said he did not realize the position of the unions. He said he probably should have in retrospect and seemed supportive of their view.

Jerry

Jeremiah F. Hallisey, Esq.
Hallisey and Johnson
300 Montgomery Street, Suite 538
San Francisco, CA 94104
Telephone: (415) 433-5300
Fax: (415) 433-5342

EXHIBIT 9

From: Jerry Hallisey
Sent: 11/22/2011 4:22:23 PM
To: Marc Joseph (mdjoseph@adamsbroadwell.com); Bob Balgenorth (bob@sbctc.org)
Cc: Cherry, Brian K (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7);
Bottorff, Thomas E (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TEB3)
Bcc:
Subject: Cost Recovery/Pipelines

Brian Cherry of PG&E talked directly with Florio yesterday. Florio plans on issuing a memorandum account at the end of the OIR which will be August or September. Florio said he wasn't fixated on that date. Florio told Cherry that Semptra was likely to get there sooner because Semptra was on a different schedule but he said he could change that too. Florio said nothing was written in stone. Cherry was left with the conclusion that he could be "persuaded" to act sooner.

Please keep in mind that prior to this time the request to create a memorandum account has been in some of the earlier pleadings but Florio has deftly not dealt with the issue.

I think a meeting in the very near future by organized labor with Florio to emphasize the importance of the immediate creation of the memo account for PG&E would be extremely helpful in light of Florio's confirmation hearing in January.

All the best for Thanksgiving. Talk to you soon.

Jerry

Jeremiah F. Hallisey, Esq.
Hallisey and Johnson
300 Montgomery Street, Suite 538
San Francisco, CA 94104
Telephone: (415) 433-5300
Fax: (415) 433-5342

EXHIBIT 10

From: Susan

Sent: 3/2/2012 5:15:50 PM

To: Cherry, Brian K (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7)

Cc:

Bcc:

Subject:

Peevey liked the idea of an independent forensic analysis. New CPSD director might present an opportunity to dump Overland. He liked the idea of Laura Tyson.

Sent from my iPhone

EXHIBIT 11

From: Cherry, Brian K
Sent: 1/1/2013 4:08:03 PM
To: Bottorff, Thomas E (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TEB3)
Cc:
Bcc:
Subject: Update

Tom - I saw Mike up at Sea Ranch yesterday. He talked about a number of things that we can chat about when I see you next week.

More important for immediate consumption is the Gas Settlement. He talked about the discussions he had with the City of San Bruno and how angry he was at the TURN for leaking the conversation to the Chronicle. He told San Bruno they could expect nothing from the Commission if the outcome is litigated and not settled. He characterized the Mayor as emotional and the City Manager as nuts. As for the other parties, he believes they have been and continue to be unreasonable and he stated many of them were also unethical.

Mike was very clear in stating that given the passage of time, we should just let the Commission decide the outcome. He doesn't believe a settlement is possible and he doesn't believe ALJ Wetzel will act imprudently, although he had doubts (as I do) about ALJ Yip-Kipigawa. Mike thinks the insistence by the parties and staff at the Commission that we plead to facts that will make us legally responsible is crazy. He is also skeptical of all the remedies that are being proposed that shareholders will likely be on the hook for. He thinks we are giving them a roadmap to our ruin.

Mike is also still sore over the rejection of Bennett as a mediator. He believes Bennett was the key to any settlement and that without someone of his stature, no settlements is possible. He also said several times that there isn't much he can do going forward to help us.

He was complimentary of Florio and Ferron for the ROE changes to the PSEP despite withering opposition to it in the press. Mike said we should be very thankful for the gift we received and that both Commissioners (and Peevey himself) we persuaded by our arguments.

Mike believes that all the OIIs can be wrapped up by October if we litigate.

Changing subjects, Mike will be reaching out to you in a few weeks over HECA. He strongly believes in this project and its importance to the state of California. Mike wants us to sign a PPA for the entire load (270 MW) because he has doubts we can get Edison on board. Mike claims the power we will pay for HECA will be at the peak, so it will be a good (but not great) deal. He is very serious about PG&E playing a major role here.

After the HECA asks, he reminded me how he and Governor Brown used every ounce of persuasion to get Ferron to change his mind and vote for Oakley. He said he told Ferron this was not the decision to fall on his sword over and defy the Governor. The Governor wanted this project approved and was frustrated that Sandoval opposed it on some obscure legal grounds. The Governor finally decided not to meet with Sandoval a second time because Jerry felt he couldn't get a word in with her. Jerry's direct plea to Ferron was decisive. Mike suggested that Tony call the Governor personally and thank him.

Mike then told me PG&E had a great day at the last meeting, reminding me of the positive vote on EE incentives, and said HECA was important to him. I told him I got the message and would forward it on.

We ended the conversation with a dram or two of Johnny Walker Blue Label.

Brian K. Cherry
PG&E Company

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(415) 973-4977

EXHIBIT 12

From: Cherry, Brian K
Sent: 4/3/2013 2:18:11 PM
To: Bottorff, Thomas E (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TEB3); Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe); Doll, Laura (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD); Jacobson, Erik B (RegRel) (/O=PG&E/OU=Corporate/cn=Recipients/cn=EBJ1); Dietz, Sidney (/O=PG&E/OU=Corporate/cn=Recipients/cn=SBD4); Hughes, John (Reg Rel) (/O=PG&E/OU=Corporate/cn=Recipients/cn=J8HS)
Cc:
Bcc:
Subject: Commission Update - Please Do Not Forward

Tom, et al – I met with Colvin for lunch today and he shared with me a few thoughts I'd like to pass on:

1) Los Mendanos – no one has a problem with signing a RA contract with Los Mendanos – they just don't believe it should count as CHP. Colvin thinks he has the votes to strike down the Resolution approving the Los Mendanos CHP RA contract. He believes the Energy Division looked too narrowly at the definition of CHP and not at the broader policy goals. With the exception of Peevey, all of the other Commissioner's offices believe that Los Mendanos isn't a CHP 'in spirit'. Calpine has a tough slog on this one. We have been told Peevey will hold it but Colvin believes Peevey may release the hold and vote with the majority.

2) EE Incentive Ruling – we should see ACR or ALJ Ruling this week on EE Incentives. The ruling will seek additional comment on EE Incentives and will set a comment period to be followed by a proposed decision. Colvin tells me the ruling will increase the incentives available to the utilities marginally, will focus on straight-forward and consistent measurement and should be something the utilities like and embrace.

3) EE Programs and Administration – consistent with what Sid heard from Michael recently, Ferron wants to lay out plans for a 10 year EE planning process. He wants the utilities to have certainty on what they are committed to spend along for EE and DR with along with certainty regarding MW reductions. He hopes to align EE and DR on the same track as the LTPP so that the CEC and the ISO can use the same planning criteria. He believes it is time to rationalize the whole EE process and that Ferron is shopping the concept around the Commission and with other state agencies.

He also said there is no stomach (except with certain staff members) for turning over the utility programs to third parties. He believes third party and local governments will play an increasingly important role but that the utilities will retain administration.

4) Attrition – Michael was surprised by Sempra's escalator request for attrition. The PDs approval of an escalator (although less than Sempra's request) does not represent a policy shift on the calculation of attrition. Michael understands that our needs and Edison's needs for attrition are very different from that of Sempra. With regards to the GRC in total, Colvin said that ALJ Wong did a bottoms up assessment without a budget in mind. When Ferron saw the recommendation, he expressed dismay that the amount 'disallowed' was de minimus. Ferron told the ALJ what the acceptable maximum limit was and asked Judge Wong and his staff to reduce the amount granted. It is a dangerous precedent for us. Ferron was also concerned about the rate impact on SDG&E when he decided how much Sempra should be allowed to recover.

5) Reappointment – Ferron would like to be reappointed if the Governor asks him.

6) SmartMeter Settlement – Ferron's office asked that the SmartMeter Settlement (\$390,000) be placed on the consent agenda. Florio's office insisted that it be put on the regular calendar. Colvin expects to see a large number of demonstrators at the Commission meeting tomorrow.

EXHIBIT 13

From: Hughes, John (Reg Rel)
Sent: 4/29/2014 5:15:28 PM
To: Cherry, Brian K (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7);
Ramaiya, Shilpa R (/o=PG&E/ou=Corporate/cn=Recipients/cn=SRRd)
Cc: Bottorff, Thomas E (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TEB3);
Horner, Trina (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC);
Sharp, Shelly (/O=PG&E/OU=Corporate/cn=Recipients/cn=SSM3); Allen, Meredith
(/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe); Doll, Laura
(/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD); Frank, Steven
(Law) (/O=PG&E/OU=Corporate/cn=Recipients/cn=SWF5)
Bcc:
Subject: RE: SW Gas GRC

I spoke with Audrey Lee about the downward attrition adjustment. Her logic is as follows: SWG asked for a continuation of the 2.91 per cent escalation from it's last (2008)GRC and the PD gave it to them. Audrey said correctly that escalation and the CPI are lower now and 2.71 is good enough and productivity can take care of the difference.

I then pointed out that a CPI type of attrition is inappropriate for utilities such as SCE and PGE because the size of our capital additions and basically gave her the reasons why our requested ask should be approved. For example, that is what SCE got in it's last GRC I will file an Ex Parte since I got pretty substantive.

From: Ramaiya, Shilpa R
Sent: Tuesday, April 29, 2014 04:47 PM Pacific Standard Time
To: Cherry, Brian K; Hughes, John (Reg Rel)
Cc: Allen, Meredith; Bottorff, Thomas E; Sharp, Shelly; Horner, Trina; Doll, Laura
Subject: RE: SW Gas GRC

Brian,

Peevey denies the accelerated Aldyl-A replacement program on the grounds that SWG admitted it is not "due to safety concerns." And SWG has failed to provide any justification. The APD states that AA replacement needs to be taken in context with an overall safety plan.

ORA was an opponent of the acceleration and SWG's quote above is a key reasoning for the denial in the APD. The APD cites PHMSA and CPUC staff recommendations on replacing Aldyl-A more quickly, but then oddly concludes because of the quote from SWG and consistency with an overall safety plan, that acceleration should be denied.

Shilpa

Link to APD: <http://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M090/K098/90098955.PDF>

From: Cherry, Brian K
Sent: Tuesday, April 29, 2014 4:05 PM
To: Hughes, John (Reg Rel)
Cc: Allen, Meredith; Bottorff, Thomas E; Sharp, Shelly; Ramaiya, Shilpa R; Horner, Trina
Subject: SW Gas GRC

John – can you find out what Peevey’s modification mean from a revenue perspective ?

Shilpa – can you tell us what rationale Peevey is using to deny adyl A replacement ?

Southwest Gas GRC 2014 (HELD TO 6/12/14) – The PD adopts Southwest Gas test year 2014 general rate increases: approximately \$2,179,718 or 2.1 percent from currently authorized revenue in its Southern California rate jurisdiction; approximately \$2,560,066 or 8.6 percent from currently authorized revenues in its Northern California rate jurisdiction; and approximately \$2,746,247 or 13.8 percent currently authorized revenues in its South Lake Tahoe rate jurisdiction. The PD also authorizes the post-test year changes to rates and charges for years 2015 through 2018 to become effective on January 1 of each year, in each of the company’s three California rate jurisdictions; and approves the Southwest Gas proposed Post Test Year Mechanism, proposed Infrastructure Reliability and Replacement Adjustment Mechanism and a Conservation and Energy Efficiency Plan. **Alternatively**, Comr Peevey’s alternate decision adopts an attrition of 2.75 percent; denies Southwest Gas’ request for the Customer Owned Yard Line (COYL) program, related revenue adjustment mechanism; and denies the Company’s request to accelerate AA pipe replacement in South Lake Tahoe jurisdiction. Aside from the noted differences, APD does not differ from PD. The PD closes the proceeding. (A.12-12-024) [Agenda Item 3/3a]

EXHIBIT 14

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Own Motion to Adopt New Safety and Reliability
Regulations for Natural Gas Transmission and
Distribution Pipelines and Related Ratemaking
Mechanisms.

Rulemaking 11-02-019
(Filed February 24, 2011)

**PACIFIC GAS AND ELECTRIC COMPANY'S LATE NOTICE OF EX PARTE
COMMUNICATIONS**

EDWARD J. SHAPIRO
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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: December 22, 2014

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Own Motion to Adopt New Safety and Reliability
Regulations for Natural Gas Transmission and
Distribution Pipelines and Related Ratemaking
Mechanisms.

Rulemaking 11-02-019
(Filed February 24, 2011)

**PACIFIC GAS AND ELECTRIC COMPANY'S LATE NOTICE OF EX PARTE
COMMUNICATIONS**

Pacific Gas and Electric Company (PG&E) has identified three additional emails describing oral communications that may represent ex parte communications concerning this proceeding that PG&E did not previously disclose pursuant to Commission Rule 8.4.

PG&E now provides late disclosure of these communications. The communications are:

1) oral communications between PG&E's then Vice President of Regulatory Relations, Brian Cherry and Commissioner Michel Florio which occurred on November 21, 2011; 2) oral communications between PG&E consultant Jerry Hallisey and Commissioner Mark Ferron which occurred on September 20, 2011; and 3) oral communications between Brian Cherry and President Michael Peevey which occurred on December 31, 2012 at Sea Ranch, California.

A description of the communications is contained in e-mails, copies of which are provided as Attachment 1.

The undersigned is counsel in this proceeding only for purposes of representing PG&E on issues related to these ex parte communications.

Respectfully submitted,

EDWARD J. SHAPIRO

By: /s/ Edward J. Shapiro
Edward J. Shapiro

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PACIFIC GAS AND ELECTRIC COMPANY

Dated: December 22, 2014

**ATTACHMENT 1
(NOT INCLUDED)**

EXHIBIT 15

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company
for Authority, Among Other Things, to Increase
Rates and Charges for Electric and Gas Service
Effective on January 1, 2014 (U 39 M)

Application 12-11-009
(Filed November 15, 2012)

And Related Matter

Investigation 13-03-007

**PACIFIC GAS AND ELECTRIC COMPANY'S LATE NOTICE OF EX PARTE
COMMUNICATIONS**

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Dated: December 22, 2014

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for
Authority, Among Other Things, to Increase Rates and
Charges for Electric and Gas Service Effective on
January 1, 2014 (U 39 M)

And Related Matter

Application 12-11-009
(Filed November 15, 2012)

Investigation 13-03-007

**PACIFIC GAS AND ELECTRIC COMPANY'S LATE NOTICE OF EX PARTE
COMMUNICATIONS**

Pacific Gas and Electric Company (PG&E) has identified two emails describing oral communications that may represent ex parte communications concerning this proceeding that PG&E did not previously disclose pursuant to Commission Rule 8.4.

PG&E now provides late disclosure of these communications. The communications are 1) oral communications between PG&E's then Vice President of Regulatory Relations, Brian Cherry, and Michael Colvin, an advisor to Commissioner Mark Ferron, which occurred on April 3, 2013, and 2) oral communications between PG&E Director in Regulatory Relations, John Hughes, and Audrey Lee, an advisor to President Michael Peevey, which occurred on April 29, 2014. A description of the communications is contained in e-mails, copies of which are provided as Attachment 1.

The undersigned is counsel in this proceeding only for purposes of representing PG&E on issues related to these ex parte communications.

Respectfully submitted,

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Dated: December 22, 2014

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

**ATTACHMENT 1
(NOT INCLUDED)**

EXHIBIT 16

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine the
Commission's Post-2008 Energy Efficiency
Policies, Programs, Evaluation, Measurement,
And Verification, and Related Issues.

Rulemaking 09-11-014
(Filed November 20, 2009)

**PACIFIC GAS AND ELECTRIC COMPANY'S LATE NOTICE OF EX PARTE
COMMUNICATION**

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Dated: December 22, 2014

Attorneys for
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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine the
Commission's Post-2008 Energy Efficiency
Policies, Programs, Evaluation, Measurement,
And Verification, and Related Issues.

Rulemaking 09-11-014
(Filed November 20, 2009)

**PACIFIC GAS AND ELECTRIC COMPANY'S LATE NOTICE OF EX PARTE
COMMUNICATION**

Pacific Gas and Electric Company (PG&E) has identified an email describing an oral communication that may represent an ex parte communication concerning this proceeding that PG&E did not previously disclose pursuant to Commission Rule 8.4.

PG&E now provides late disclosure of this communication. The communication is an oral communication between PG&E then Vice President of Regulatory Relations, Brian Cherry, and Michael Colvin, advisor to Commissioner Mark Ferron, which occurred on April 3, 2013. A description of the communication is contained in an email, a copy of which is provided as Attachment 1.

The undersigned is counsel in this proceeding only for purposes of representing PG&E on issues related to these ex parte communications.

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///

///

Respectfully submitted,

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Attorneys for
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Dated: December 22, 2014

**ATTACHMENT 1
(NOT INCLUDED)**

EXHIBIT 17

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010.

I.12-01-007
(Filed January 12, 2012)

(Not Consolidated)

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Facilities Records for its Natural Gas Transmission System Pipelines.

I.11-02-016
(Filed February 24, 2011)

(Not Consolidated)

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company's Natural Gas Transmission Pipeline System in Locations with Higher Population Density.

I.11-11-009
(Filed November 10, 2011)

(Not Consolidated)

**PACIFIC GAS AND ELECTRIC COMPANY'S NOTICE
OF IMPROPER EX PARTE COMMUNICATIONS**

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December 22, 2014

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010.

I.12-01-007
(Filed January 12, 2012)

(Not Consolidated)

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I.11-02-016
(Filed February 24, 2011)

(Not Consolidated)

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I.11-11-009
(Filed November 10, 2011)

(Not Consolidated)

**PACIFIC GAS AND ELECTRIC COMPANY'S NOTICE
OF IMPROPER EX PARTE COMMUNICATIONS**

Pacific Gas and Electric Company (PG&E) has identified two emails describing oral communications that may represent ex parte communications concerning this proceeding.

PG&E now provides this notification of these communications. The communications are 1) oral communications between PG&E then Vice President Regulatory Relations, Brian Cherry, and President Michael Peevey which occurred on December 31, 2012 at Sea Ranch, California; and 2) oral communications between PG&E consultant Susan Kennedy and President Michael Peevey, which occurred on or before March 3, 2012. Descriptions of the communications are contained in emails, copies of which are provided as Attachment 1.

The undersigned is counsel in this proceeding only for purposes of representing PG&E on issues related to these ex parte communications.

Respectfully submitted,

EDWARD J. SHAPIRO

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Dated: December 22, 2014

Attorneys for
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**ATTACHMENT 1
(NOT INCLUDED)**